Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	411,275			594,480	-129,362	-59,448	-24,493	815,103	26,334	0	107,250
Hydrocarbon Gas Liquids	201,630	-4,056	28,215	18,093	-69,589		7,131	20,649	63,551	82,962	57,260
Natural Gas Liquids		-4,056	18,719	15,216	-64,831		7,422	20,649	63,551	75,056	· -
Ethane	72,531		_	_	_		607		18,437	20,455	_
Propane			16,163	12,731	-51,689		1,183		1,175	45,926	-
Normal Butane	23,374		17	1,287	-14,666		6,439	4,096	2,561	447	-
Isobutane	,		-986	1,169	1,183		196	10,902	2	2,628	-
Natural Gasoline	22,284	-4,056		29	33,373		-1,003	5,651	41,382	5,600	-
Refinery Olefins			9,496	2,877	-		-291			7,906	-
Ethylene			- 0.445	0.540	_		- 055			7.404	_
Propylene			9,145	2,519	_		-255			7,161	_
Butylene			360 -9	358	_		-79 43			797 -52	_
Isobutylene			-9	_	_		43			-52	-
Other Liquids		219,908		3,068	-86,979	-16,005	-1,530	116,003	19,461	-13,941	67,990
Other Hydrocarbons		219,915		269	-145,411	-7,497	-1,906	64,242	4,941	0	8,472
Hydrogen		´		_		8,189	´	8,189	´ –	0	´
Oxygenates (excluding Fuel Ethanol)		_		_	-	6	-2	_	8	0	5
Renewable Fuels (including Fuel Ethanol)		219,915		244	-145,411	-15,861	-1,874	55,828	4,933	0	8,450
Fuel Ethanol		203,936		_	-140,211	-8,659	-1,532	52,404	4,194	0	7,548
Renewable Fuels Except Fuel Ethanol		15,979		244	-5,200	-7,203	-342	3,424	739	0	902
Other Hydrocarbons				25	_	170	-30	225	_	0	17
Unfinished Oils				392	724		-378	1,273	14,162	-13,941	13,090
Motor Gasoline Blend.Comp. (MGBC)		-7		2,407	57,708	-8,508	754	50,488	358	0	46,428
Reformulated		_		64	15,893	-8,644	432	6,880	1	0	6,595
Conventional Aviation Gasoline Blend. Comp		-7 		2,343	41,815	136	322	43,608	357 —	0 –	39,833
Finished Petroleum Products		1,083	971,404	6,457	16,457	24,395	6,751		6,867	1,006,178	63,228
Finished Motor Gasoline		1,083	548,051	0,457	2,875	17,167	380		1,560	567,236	6,916
Reformulated		1,005	77,326	_	2,075	10,348	300		1,500	87,674	0,310
Conventional		1,083	470,725	_	2,875	6,818	380		1,560	479,562	6,916
Finished Aviation Gasoline			325	17	127		14		-,000	455	172
Kerosene-Type Jet Fuel			54,715	_	7,542		141		315	61,801	7,041
Kerosene			457	2	12		-38		21	488	82
Distillate Fuel Oil			242,770	1,236	21,624	7,229	4,013		815	268,030	32,808
15 ppm sulfur and under			242,440	760	21,011	7,229	3,747		156	267,537	31,879
Greater than 15 ppm to 500 ppm sulfur			767	-	613		51		329	1,000	375
Greater than 500 ppm sulfur			-437	476	_		215		331	-507	554
Residual Fuel Oil ⁶			9,795	727	-5,033		28		958	4,503	1,261
Less than 0.31 percent sulfur			263	1	-277		15		NA	NA	124
0.31 to 1.00 percent sulfur			1,506	269	-183		-67		NA	NA	117
Greater than 1.00 percent sulfur			8,026	457	-4,573		80		NA	NA C 202	1,020
Petrochemical Feedstocks			6,323	954	-775		120			6,382	608
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			4,211 2,112	475 479	-624 -151		105 15			3,957 2,425	457 151
Special Naphthas			381	320	209		36			874	137
Lubricants			1,265		1,505		-161		1,389	2,518	722
Waxes			212	38	1,555		-16		213	53	47
Petroleum Coke			40,439	189	-6,155		91		936	33,446	1,608
Marketable			30,096	189	-6,155		91		936	23,103	1,608
Catalyst			10,343							10,343	
Asphalt and Road Oil			32,334	1,990	-5,523		2,152		647	26,003	11,710
Still Gas			30,872							30,872	
Miscellaneous Products			3,465	8	49		-9		15	3,516	116
Total	612,905	216,935	999,619	622,098	-269,473	-51,058	-12,141	951,755	116 010	1,075,199	295,728

⁼ Not Applicable

⁼ Not Available.

represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and explanation of the second or crude oil for the components of the crude oil of the production of the crude oil of the production of the crude oil of the crude oil of the production of the crude oil of the crude oil of the production of the crude oil of the crude oil of the crude oil of the production of the crude oil of the crude oi

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Bulk Terminal and Blender Report," EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Autural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface. Transportation Report and ether information. data from the Surface Transportation Board and other information.